

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

MAR 12 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**SUNDRY NOTICES AND REPORT OF WELLS**

Operator Continental Resources, INC.		Lease Name: Grindland Federal
Address P.O. Box 269000		Type (Private/State/Federal/Tribal/Allotted): Private/Federal (BIA).
City Oklahoma City	State OK	Zip Code 73126
Telephone (405) 234-9000		Fax
Location of well (1/4-1/4 section and footage measurements): 230' FSL 1263' FEL; SESE Sec 25-28N-57E		Well Number: 3-25HX
		Unit Agreement Name:
		Field Name or Wildcat: Wildcat
		Township, Range, and Section: Sec 25-28N-57E
API Number: 25 085 22084 State County Well	Well Type (oil, gas, injection, other): Oil	County: Roosevelt

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	☐	Subsequent Report of Mechanical Integrity Test	☐
Notice of Intention to Run Mechanical Integrity Test	☐	Subsequent Report of Stimulation or Treatment	☐
Notice of Intention to Stimulate or to Chemically Treat	☒	Subsequent Report of Perforation or Cementing	☐
Notice of Intention to Perforate or to Cement	☐	Subsequent Report of Well Abandonment	☐
Notice of Intention to Abandon Well	☐	Subsequent Report of Pulled or Altered Casing	☐
Notice of Intention to Pull or Alter Casing	☐	Subsequent Report of Drilling Waste Disposal	☐
Notice of Intention to Change Well Status	☐	Subsequent Report of Production Waste Disposal	☐
Supplemental Well History	☐	Subsequent Report of Change in Well Status	☐
Other (specify) _____	☐	Subsequent Report of Gas Analysis (ARM 36.22.1222)	☐

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Continental Resources, INC., requests to complete the Grindland Federal 3-25HX. Chemical disclosure attached. Estimated start date 4/13/2025.

BOARD USE ONLY

Approved MAR 28 2025 Date	Technical Program Coordinator
<i>Benjamin L Davis</i> Name	

The undersigned hereby certifies that the information contained on this application is true and correct:

3-10-2025 Date	<i>Donavan Stevens</i> Signed (Agent)
Donavan Stevens, Regulatory Compliance Print Name and Title	
Telephone: (405) 234-9000	

SUPPLEMENTAL INFORMATION

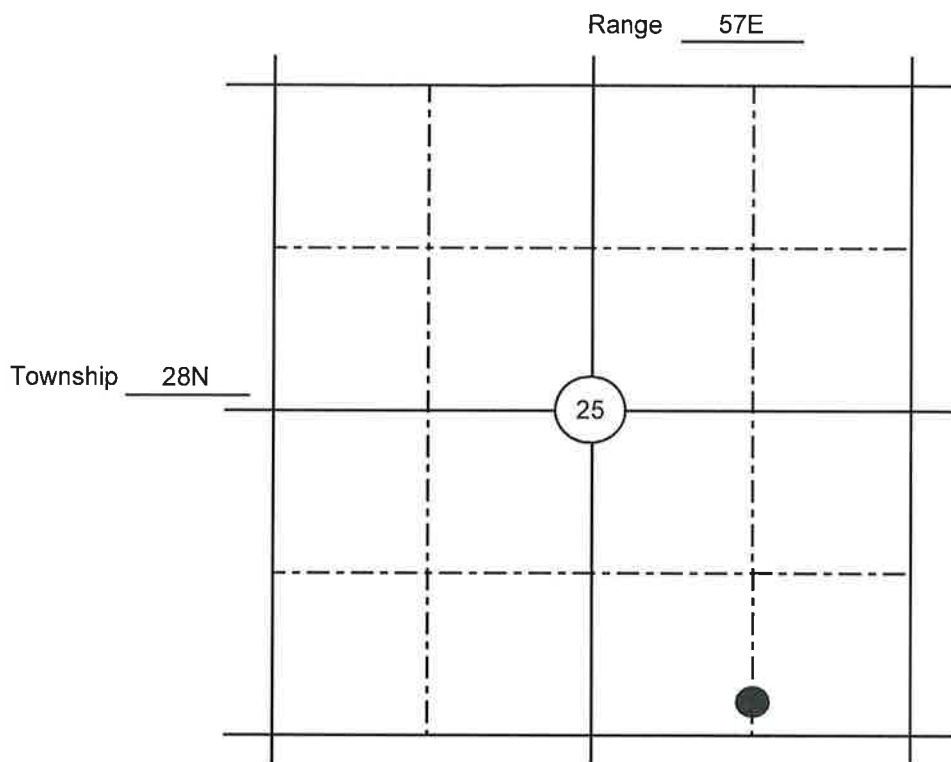
NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

RECEIVED

MAR 12 2025

MONTANA BOARD OF OIL &
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BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Upon completion of the well
operator is to post on fracfocus.org
post-fracturing chemical disclosure.

Failure to comply with the conditions of approval may void this permit.

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Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**
Water	Operator	Carrier Fluid	Water	7732-18-5	100.00%
100 mesh sand	NexTier Completions Solutions	Propping Agent	Crystalline Silica	14808-60-7	99.90%
100 mesh sand	NexTier Completions Solutions	Propping Agent	Aluminum Oxide	1344-28-1	0.10%
Bellacide 300W	NexTier Completions Solutions	Biocide	Methanol	67-56-1	60.00%
Bellacide 300W	NexTier Completions Solutions	Biocide	Tributyltetradecyl phosphonium chloride	81741-28-8	2.78%
Bellacide 300W	NexTier Completions Solutions	Biocide	Poly oxyethylene dimethyliminio ethylene dimethyliminio eth ylenedichloride	31512-74-0	2.22%
ViscStim 25-AE-107	NexTier Completions Solutions	Friction Reducer	Distillates (Petroleum), Hydrotreated Light	64742-47-8	30.00%
ViscStim 25-AE-107	NexTier Completions Solutions	Friction Reducer	alcohols, C12-16, ethoxylated	68551-12-2	2.00%
DA-0501C	Texx Chemicals	Acid	2-Butoxyethanol	111-76-2	0.31%
DA-0501C	Texx Chemicals	Acid	Acetic Acid	64-19-17	0.61%
DA-0501C	Texx Chemicals	Acid	Alkyl Pyridine Benzyl Quaternary Ammonium Chloride	68909-18-2	0.33%
DA-0501C	Texx Chemicals	Acid	Aromatic Phosphate	115-86-6	0.61%
DA-0501C	Texx Chemicals	Acid	Citric Acid	77-92-9	0.61%
DA-0501C	Texx Chemicals	Acid	Isopropanol	67-63-0	0.28%
DA-0501C	Texx Chemicals	Acid	Methanol	67-56-1	0.55%
DA-0501C	Texx Chemicals	Acid	n-Butanol	71-36-3	0.28%
DA-0501C	Texx Chemicals	Acid	Phosphoric acid	7664-38-2	0.61%
DA-0501C	Texx Chemicals	Acid	Ethylene Glycol*	107-21-1	0.18%
DA-0501C	Texx Chemicals	Acid	N,N-Dimethylformamide	68-12-2	0.12%
DA-0501C	Texx Chemicals	Acid	Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	0.12%
DA-0501C	Texx Chemicals	Acid	Nonylphenol ethoxylated	127087-87-0	0.06%
DA-0501C	Texx Chemicals	Acid	Cinnamaldehyde	104-55-2	0.06%
DA-0501C	Texx Chemicals	Acid	Alcohols	68603-15-6	0.06%
DA-0501C	Texx Chemicals	Acid	HCl, 36%	7647-01-0	42.66%
DA-0501C	Texx Chemicals	Scale Inhibitor	Water	7732-18-5	52.55%
WSI3730W	Jacram Chemicals	Scale Inhibitor	Methanol	67-56-1	20.00%
WSI3730W	Jacram Chemicals	Scale Inhibitor	Phosphonic acid, [[[2-[(2-hydroxyethyl)(phosphonomethyl)amino]ethyl]imino]bis(methylene)]bis-, compd. with 2-aminoethanol	129828-36-0	10.00%
WSI3730	Jacram Chemicals	Scale Inhibitor	Isopropanol	67-63-0	40.00%
WSI3730	Jacram Chemicals	Scale Inhibitor	Methanol	67-56-1	20.00%
WSI3730	Jacram Chemicals	Scale Inhibitor	Phosphonic acid, [[[2-[(2-hydroxyethyl)(phosphonomethyl)amino]ethyl]imino]bis(methylene)]bis-, compd. with 2-aminoethanol	129828-36-0	10.00%

Chemical Name	Chemical Type	Conc.
NHV-33 / NHV-50	Friction Reducer	1.0 gallons per thousand gallons
Bellacide 300	Biocide	0.2 gallons per thousand gallons
WSI3730	Scale Inhibitor	0.15 gallons per thousand gallons
HCR-7000	Safe Acid	800 gal/stage

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